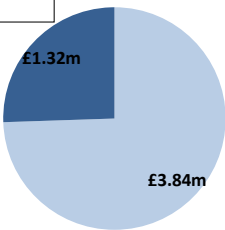


Date: Friday 12 Jun 2020

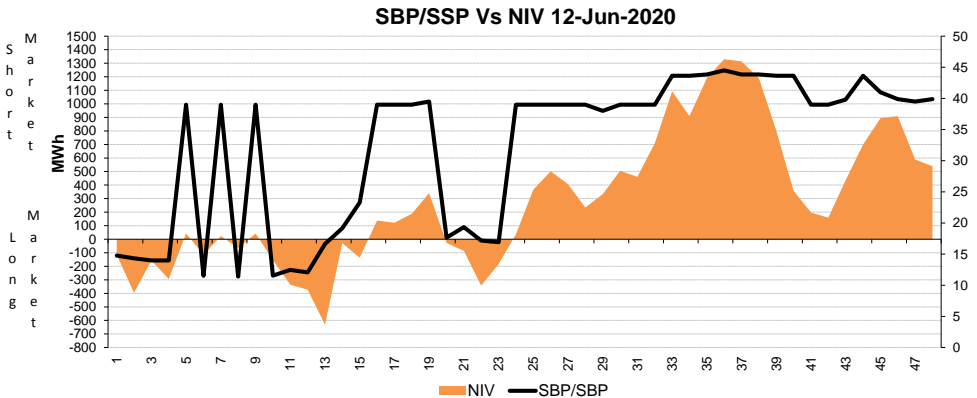
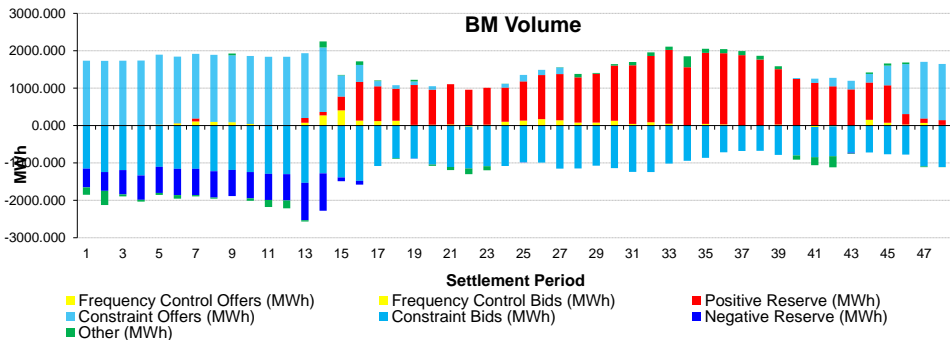
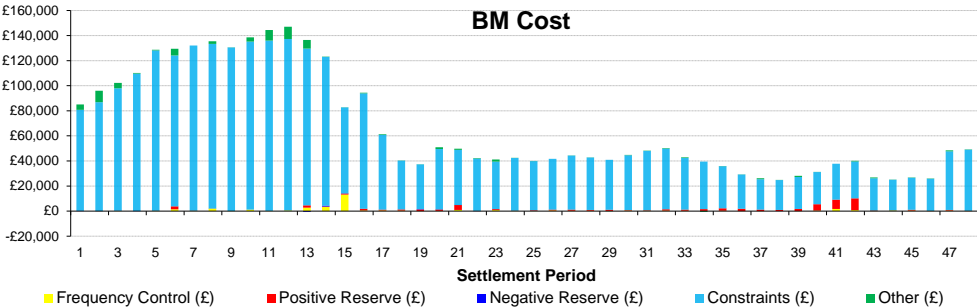
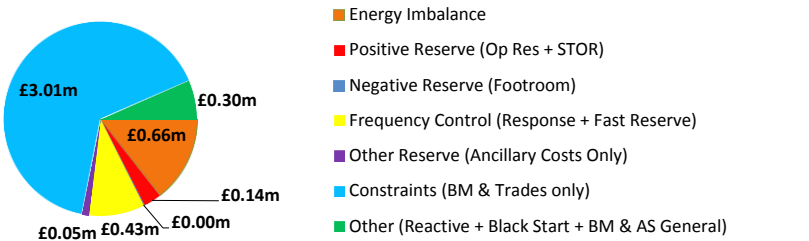
BSUoS Charge Estimate: £4.86/MWh
Total Outturn: £5.15m

BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs



Western Link status: Available

Commentary

The market was intermittently short in excess of 2000MW between midnight and the afternoon, and short in excess 2400MW in the evening. Overnight, multiple trades on the interconnectors were taken for downward regulation. Additional dynamic response was required over the morning pick-up for general frequency performance risk and for interconnector swing. SpinGen was run for most of the day for TV pickup risk. Overnight, high volume of BM actions were taken to solve power flow restrictions on the England-Scotland boundary. In the morning interconnectors were traded due to power flow congestions in the South-East of England. Trades on interconnectors and BM actions were required throughout the 24 hours for RoCoF. Overnight, Voltage levels in England were managed with a mix of trades and BM actions.